

**EXHIBIT Z-3**

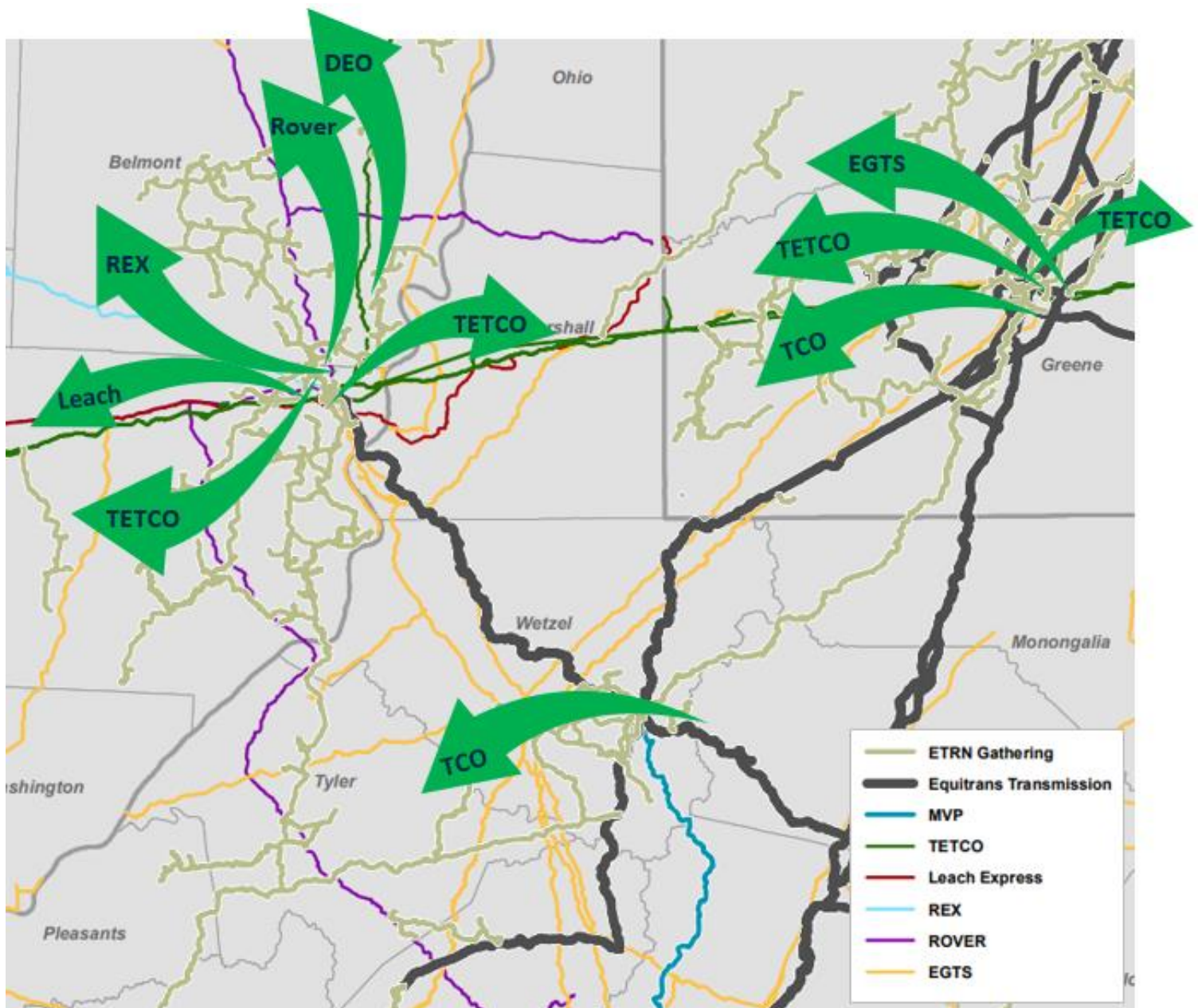
**OPEN SEASON NOTICES**

## **Equitrans 2021 System Expansion Non-Binding Open Season and Reverse Open Season**

***April 14, 2021***

In response to growing market demand in the Midwest and Gulf Coast regions, Equitrans, L.P. (Equitrans), a subsidiary of Equitrans Midstream Corporation (ETRN), is pleased to announce the commencement of a non-binding Open Season to gauge interest in additional firm transmission service from existing or new Equitrans Mainline System Receipt Points, including the Sunrise Transmission System and the Ohio Valley Connector, to existing or new Equitrans Mainline System Delivery Points, including Rover Pipeline LLC (“Rover”), Rockies Express Pipeline LLC (“REX”), and Texas Eastern Transmission, LP (“TETCO”), Columbia Gas Transmission (“TCO”, “LXP”, “MXP”), Eastern Gas Transmission and Storage (“EGTS”, previously known as Dominion Energy Transmission), and Duke Energy Ohio (“DEO”).

As an abundant domestic resource, natural gas plays a vital role in our nation’s transition to a lower-carbon economy and is essential to continue meeting our country’s current needs for reliable, affordable, clean-burning energy. Equitrans’ existing Mainline natural gas transmission and storage system is located in the heart of the Marcellus and Utica shale in north central West Virginia, southwestern Pennsylvania, and eastern Ohio. The Mainline System connects major Northeast, Gulf Coast, and Midwest demand markets, as well as developing local end-user markets, to the prolific and growing supply of natural gas in the region. Equitrans is also considering requests for minor or auxiliary facilities and additional receipt or delivery facilities on the Mainline System, including receipt or delivery laterals. To balance the immediate and increasing need for energy in our country, Equitrans has established immediate and long-term plans to control greenhouse gases across all aspects of its operations and is committed to responsibly transporting energy resources for its customers.



### Overview

Equitrans' FERC Gas Tariff requires Equitrans to solicit bids in an Open Season for firm service to commence in 12-36 months.

Based on interest received to this Open Season, Equitrans may elect to conduct one or more additional non-binding or binding open seasons and may define the qualifications and benefits of an Anchor Shipper. Anchor Shippers may be offered certain benefits.



### **Rates and Services**

Shippers will have the ability to choose to pay Equitrans' applicable recourse rates for service, pursuant to Equitrans' FERC Gas Tariff; or alternately, shippers may propose a discounted or negotiated rate for such service based on current market conditions. Equitrans will consider proposals for discounted or negotiated rates on a non-unduly discriminatory basis.

### **Receipt Points**

Eligible firm receipt points may include any new or existing pipeline interconnects on the Mainline System. Equitrans will consider additional new pipeline receipt points and/or laterals based on shippers' interests; however, Equitrans reserves the right to reject any such request at its sole discretion, which is to be exercised in a non-unduly discriminatory manner.

### **Delivery Point**

Eligible firm delivery points may include any new or existing pipeline interconnects on the Mainline System. Equitrans will consider additional new pipeline delivery points and/or laterals based on shippers' interests; however, Equitrans reserves the right to reject any such request at its sole discretion, which is to be exercised in a not unduly discriminatory manner.

### **Term**

Conforming requests for capacity in this Open Season must be for a minimum initial term of three years.

### **Request for Turnback Proposals**

In conjunction with a future project and in order to ensure that the project is appropriately sized, this Turnback Notice is issued to solicit offers from existing shippers to turn back all or a portion of their current firm transportation entitlements. Equitrans will only consider turnback proposals for existing contracts with an existing Mainline System primary receipt point and an existing Mainline System off-system interstate delivery point. Accordingly, any capacity that is turned back must enable Equitrans to reduce the scope of its proposed incremental facilities as part of its final scope and design stage for the project, or to improve the economics of the project. Equitrans reserves all rights to reject requests to turn back capacity. Requests to turn back capacity are not binding until necessary definitive agreements are executed.

### **Open Season Timing and Procedures**

The purpose of this Open Season is to provide all market participants, including local distribution companies, power generators, industrial and commercial businesses, producers, and marketers with the opportunity to identify capacity needs on the Equitrans' Mainline System. The level of additional firm transmission capacity and specific system modifications and additions for the proposed project will be based on the results of the Open Season.

Equitrans is conducting this Open Season for firm capacity on its Mainline System commencing April 14, 2021 and extending to 12:00 p.m. (ET) April 23, 2021. Prospective customers must submit a completed Service Request Form by 12:00 p.m. (ET) on April 28, 2021. Likewise, Customers who wish to request to turn back eligible capacity must complete and submit a Turnback Request Form, by 12:00 p.m. (ET) April 28, 2021. The completed Service Request Form can be mailed or e-mailed to:



Business Development  
Equitrans, LP  
2200 Energy Drive  
Canonsburg, PA 15317

Email: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

### **Contracting for Service:**

Upon the close of the Open Season, Equitrans will evaluate the valid requests for service as set forth in the Service Request Forms. Equitrans will contact prospective customers that submitted valid requests to finalize the rates and terms on which service would be provided so that contracts can be executed and timely regulatory filings can be made. Equitrans will evaluate bids using the methodology included in Section 6.40[5](b) of its Tariff. As stated above, Equitrans may also elect to conduct one or more additional non-binding or binding open seasons and may define the qualifications and benefits of an Anchor Shipper.

### **Equitrans Commercial Contact**

Interested parties may contact the following individuals to discuss the proposed project, ask questions, or request additional information:

Contact: Mike Fritz, Business Development Director  
Phone: 412-997-8526  
Email: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

Contact: Tom Wiggers, Principal Business Development  
Phone: 412-496-8101  
Email: [twiggers@equitransmidstream.com](mailto:twiggers@equitransmidstream.com)

A copy of the Service Request Form, as well as a map of Equitrans' pipeline assets are available at: <https://customers.egm-midstreampartners.com/IPWS-Equitrans/Home>. Equitrans may provide updates related to the Open Season and the proposed project on its website, including additional information relevant to considering a bid in the Open Season, general information updates, notifications of any changes to current information, and any new information that may be provided to a prospective shipper pursuant to a direct inquiry.

### **Limitations and Reservations**

Equitrans will consider non-conforming bids; however, Equitrans reserves all rights to reject, at its sole discretion, any individual non-conforming bids provided. Such discretion shall be exercised in a not unduly discriminatory manner.

At its discretion, Equitrans may provide periodic updates to this Open Season via the Equitrans website: <https://customers.egm-midstreampartners.com/IPWS-Equitrans/Home>. Equitrans reserves the right to continue to market capacity to be developed as part of this project to other shippers beyond



the close of the Open Season, to the extent capacity remains available or can be developed on commercial and economic terms acceptable to Equitrans.

In the event that valid service requests exceed available capacity, Equitrans reserves the right to pro-rate capacity among prospective customers on the project.

Equitrans reserves the right, at its sole discretion, not to proceed with any pipeline or other facilities. Equitrans also reserves the right not to accept any and all service requests that do not satisfy the requirements set forth in this Open Season or that are incomplete, contain additional or modified terms or are otherwise non-conforming, or are requested by a prospective customer that is unable to meet Equitrans' creditworthiness requirements.

***About Equitrans Midstream Corporation:***

Equitrans Midstream Corporation (ETRN) has a premier asset footprint in the Appalachian Basin and, as the parent company of EQM Midstream Partners, is one of the largest natural gas gatherers in the United States. Through its strategically located assets in the Marcellus and Utica regions, ETRN has an operational focus on gas transmission and storage systems, gas gathering systems, and water services that support natural gas development and production across the Basin. With a rich 135-year history in the energy industry, ETRN was launched as a standalone company in 2018 with the vision to be the premier midstream services provider in North America. ETRN is helping to meet America's growing need for clean-burning energy, while also providing a rewarding workplace and enriching the communities where its employees live and work.

ETRN's transmission and storage system includes approximately 950 miles of FERC-regulated interstate pipelines that have interconnect points to seven interstate pipelines and multiple local distribution companies. At year-end 2019, the transmission and storage system was supported by 39 compressor units, with total throughput capacity of approximately 4.4 Bcf per day and compression of approximately 135,000 horsepower; and 18 associated natural gas storage reservoirs, which had a peak withdrawal capacity of approximately 900 MMcf per day and a working gas capacity of approximately 43 Bcf. In 2019, ETRN's transmission operations transmitted 2,913 BBtu of natural gas per day, on average.

For more information on Equitrans Midstream Corporation, visit [www.equitransmidstream.com](http://www.equitransmidstream.com); and to learn more about our environmental, social, and governance practices visit [ETRN Sustainability Reporting](#).

## Equitrans 2021 System Expansion Service Request Form

Commercial Operations  
Equitrans, L.P.  
2200 Energy Drive  
Canonsburg, PA 15317  
Phone: 724-271-7832  
E-mail: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

### Requestor Identification:

Company Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Contact Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Email: \_\_\_\_\_

Contract Term: \_\_\_\_\_

Maximum Daily Quantity (Dth / Day):



## Service Request Form -- continued

MDQ (Dth / Day)		Receipt Point		GPS Coordinate (If New Point)

MDQ (Dth / Day)		Delivery Point		GPS Coordinate (If New Point)

Additional Requested Service Provisions:

Proposed Rate: \_\_\_\_\_per Dth

Please Initial Here: \_\_\_\_\_



## Equitrans 2021 System Expansion Turnback Request Form

Commercial Operations  
Equitrans, L.P.  
2200 Energy Drive  
Canonsburg, PA 15317  
Phone: 412-997-8526  
E-mail: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

**Requestor Identification:**

Company Name: \_\_\_\_\_

Address: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Contact Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Email: \_\_\_\_\_

Contract Term: \_\_\_\_\_

**Maximum Daily Quantity to Turnback (Dth / Day):**

MDQ (Dth / Day)		Receipt Point		Delivery Point		Project

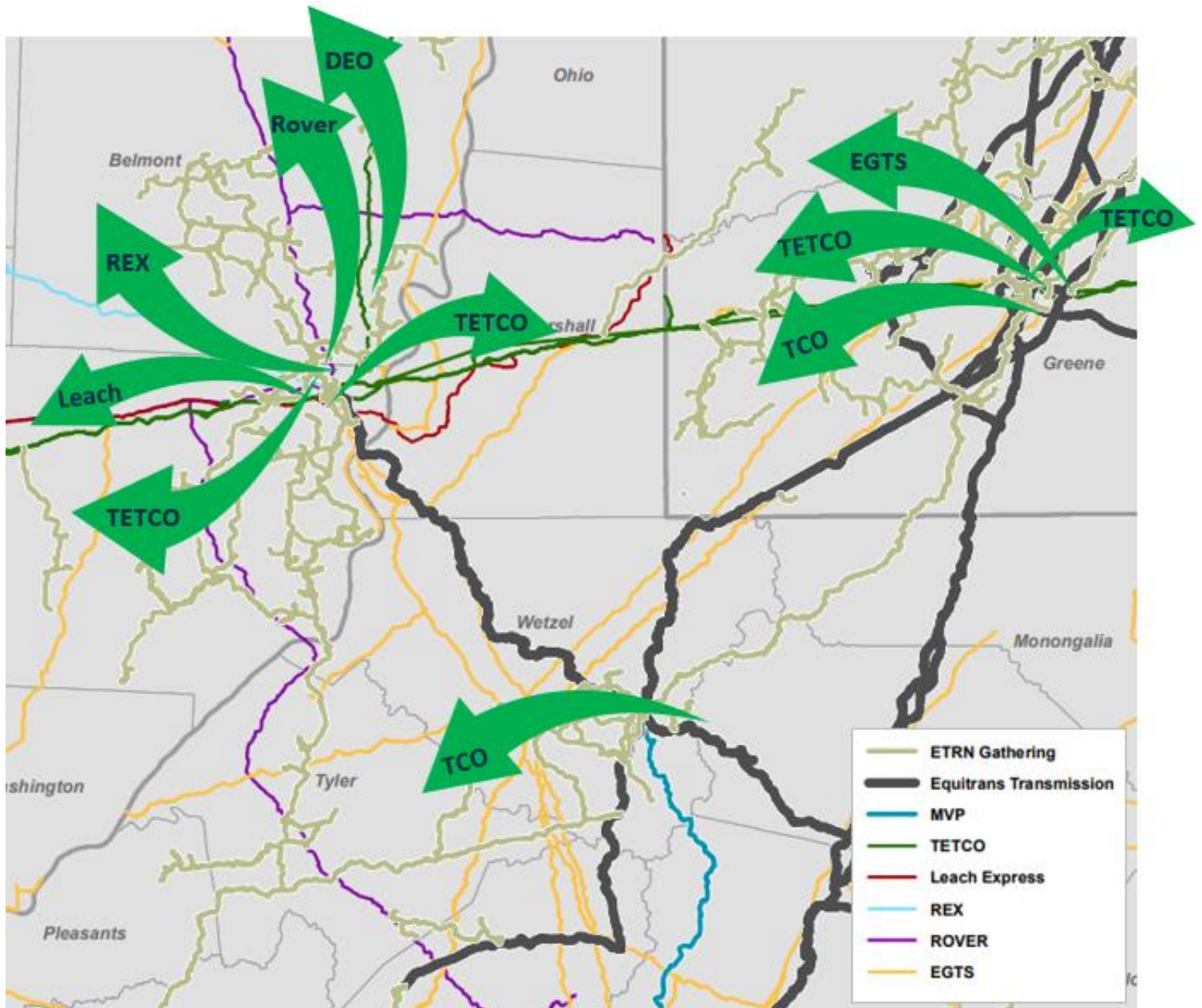
## **Equitrans 2021 System Expansion Binding Open Season**

***June 3, 2021***

In response to significant market interest from its recent non-binding open season and continued market demand in the Midwest and Gulf Coast regions, Equitrans, L.P. (“Equitrans”), a subsidiary of Equitrans Midstream Corporation (“ETRN”), is pleased to announce the commencement of a Binding Open Season for additional firm transmission service.

The additional firm transmission service will be provided from existing or new Equitrans Mainline System Receipt Points, including the Sunrise Transmission System and the Ohio Valley Connector, to existing or new Equitrans Mainline System Delivery Points, including Rover Pipeline LLC (“Rover”), Rockies Express Pipeline LLC (“REX”), Texas Eastern Transmission, LP (“TETCO”), Columbia Gas Transmission (“TCO”, “LXP”, “MXP”), Eastern Gas Transmission and Storage (“EGTS”, previously known as Dominion Energy Transmission), and Dominion East Ohio (“DEO”). Equitrans will also consider requests for minor or auxiliary facilities and additional receipt or delivery facilities on the Mainline System, including receipt or delivery laterals.

As an abundant domestic resource, natural gas plays a vital role in our nation’s transition to a lower-carbon economy and is essential to continue meeting our country’s current needs for reliable, affordable, clean-burning energy. Equitrans’ existing Mainline natural gas transmission and storage system overlays the heart of the Marcellus and Utica shale in north central West Virginia, southwestern Pennsylvania, and eastern Ohio. The Mainline System connects major Northeast, Gulf Coast, and Midwest demand markets, as well as developing local end-user markets, to the prolific supply of natural gas in the region.



### Overview

Parties that commit to a maximum daily quantity of at least 150,000 Dth per day for a minimum term of 10 years will qualify as an “Anchor Shipper.” Anchor Shippers will not be subject to proration of capacity to accommodate the bids of other shippers, unless proration is necessary to accommodate the bids of other Anchor Shippers, and will be provided a right of first refusal at the expiration of the primary term of their agreement.



## **Rates and Services**

Shippers will have the ability to choose to pay Equitrans' applicable recourse rates for service, pursuant to Equitrans' FERC Gas Tariff; or alternatively, shippers may propose a discounted or negotiated rate for such service based on current market conditions. Equitrans will consider proposals for discounted or negotiated rates on a non-unduly discriminatory basis. Final recourse rates for the project will be determined at the conclusion of the Binding Open Season, based on the facilities required to satisfy the firm service requests from shippers that have executed a Precedent Agreement. Any entity interested in becoming a Shipper can request the Precedent Agreement form by contacting the Equitrans' Commercial Contacts listed below.

Shippers must satisfy Equitrans' credit requirements that will be detailed in a separate Credit Agreement. Copies of the Credit Agreement and Service Request Form, as well as a map of Equitrans' pipeline assets, are available at: <https://customers.eqm-midstreampartners.com/IPWS-Equitrans/Home>

## **Receipt Points**

Eligible firm receipt points may include any new or existing pipeline interconnects on the Mainline System. Equitrans will consider additional new pipeline receipt points and/or laterals based on shippers' interests; however, Equitrans reserves the right to reject any such request at its sole discretion, which is to be exercised in a non-unduly discriminatory manner.

## **Delivery Points**

Eligible firm delivery points may include any new or existing pipeline interconnects on the Mainline System. Equitrans will consider additional new pipeline delivery points and/or laterals based on shippers' interests; however, Equitrans reserves the right to reject any such request at its sole discretion, which is to be exercised in a not unduly discriminatory manner.

## **Term**

Conforming requests for capacity in this Binding Open Season must be for a minimum primary term of 10 years.

## **Binding Open Season Timing and Procedures**

The purpose of this Binding Open Season is to provide all market participants, including local distribution companies, power generators, industrial and commercial businesses, producers, and marketers with the opportunity to identify capacity needs on the Equitrans Mainline System. The level of additional firm transmission capacity and specific system modifications and additions for the proposed project will be based on the results of the Binding Open Season.

Equitrans is conducting this Binding Open Season for firm capacity on its Mainline System commencing June 3, 2021 and extending to 12:00 p.m. (ET) on June 17, 2021. Prospective customers must submit a completed Service Request Form by 12:00 p.m. (ET) on June 17, 2021. The completed Service Request Form can be mailed or e-mailed to:

Business Development  
Equitrans, L.P.  
2200 Energy Drive  
Canonsburg, PA 15317

Email: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

**Contracting for Service:**

Upon the close of the Binding Open Season, Equitrans will evaluate the valid requests for service as set forth in the Service Request Forms. Equitrans will contact prospective customers that submitted valid requests to finalize the rates and terms on which service would be provided so that contracts can be executed and timely regulatory filings can be made. Equitrans will evaluate bids using the methodology included in Section 6.40[5](b) of its Tariff. Equitrans reserves the right to reject any party's valid request for service in the event such shipper has not executed a binding precedent agreement by August 1, 2021.

**Equitrans Commercial Contacts:**

Interested parties may contact the following individuals to discuss the proposed project, ask questions, or request additional information:

Contact: Mike Fritz, Business Development Director  
Phone: 412-997-8526  
Email: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

Contact: Tom Wiggers, Principal Business Development  
Phone: 412-496-8101  
Email: [twiggers@equitransmidstream.com](mailto:twiggers@equitransmidstream.com)

Equitrans may provide updates related to the Binding Open Season and the proposed project on its website (<https://customers.egm-midstreampartners.com/IPWS-Equitrans/Home>), including additional information relevant to considering a bid in the Binding Open Season, general information updates, notifications of any changes to current information, and any new information that may be provided to a prospective shipper pursuant to a direct inquiry.

**Limitations and Reservations**

Equitrans will consider non-conforming bids; however, Equitrans reserves all rights to reject, at its sole discretion, any individual non-conforming bids provided. Such discretion shall be exercised in a not unduly discriminatory manner.

Equitrans reserves the right to continue to market capacity to be developed as part of this project to other shippers beyond the close of the Binding Open Season, to the extent capacity remains available or can be developed on commercial and economic terms acceptable to Equitrans.



In the event that valid service requests exceed available capacity, Equitrans reserves the right to prorate capacity among prospective customers on the project.

Equitrans reserves the right, at its sole discretion, not to proceed with any pipeline or other facilities. Equitrans also reserves the right not to accept any or all service requests that do not satisfy the requirements set forth in this Binding Open Season or that are incomplete, contain additional or modified terms or are otherwise non-conforming, or are requested by a prospective customer that is unable to meet Equitrans' creditworthiness requirements.

***About Equitrans Midstream Corporation:***

Equitrans Midstream Corporation (ETRN) has a premier asset footprint in the Appalachian Basin and, as the parent company of EQM Midstream Partners, is one of the largest natural gas gatherers in the United States. Through its strategically located assets in the Marcellus and Utica regions, ETRN has an operational focus on gas transmission and storage systems, gas gathering systems, and water services that support natural gas development and production across the Basin. With a rich 135-year history in the energy industry, ETRN was launched as a standalone company in 2018 with the vision to be the premier midstream services provider in North America. ETRN is helping to meet America's growing need for clean-burning energy, while also providing a rewarding workplace and enriching the communities where its employees live and work.

ETRN's transmission and storage system includes approximately 950 miles of FERC-regulated interstate pipelines that have interconnect points to seven interstate pipelines and multiple local distribution companies. At year-end 2020, our transmission and storage system was supported by 42 compressor units, with total throughput capacity of approximately 4.4 Bcf per day and compression of approximately 136,000 horsepower; and 18 associated natural gas storage reservoirs, which had a peak withdrawal capacity of approximately 900 MMcf per day and a working gas capacity of approximately 43 Bcf. In 2020, Equitrans' transmission operations transmitted a daily average of 2,948 BBtu.

For more information on Equitrans Midstream Corporation, visit [www.equitransmidstream.com](http://www.equitransmidstream.com); and to learn more about our environmental, social, and governance practices visit [ETRN Sustainability Reporting](#).

## Equitrans 2021 System Expansion Service Request Form

Commercial Operations  
Equitrans, L.P.  
2200 Energy Drive  
Canonsburg, PA 15317  
Phone: 412-997-8526  
E-mail: [mfritz@equitransmidstream.com](mailto:mfritz@equitransmidstream.com)

### Requestor Identification:

Company Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Contact Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Email: \_\_\_\_\_

Contract Term: \_\_\_\_\_

Maximum Daily Quantity (Dth / Day):



## Service Request Form -- continued

MDQ (Dth / Day)		Receipt Point		GPS Coordinate (If New Point)

MDQ (Dth / Day)		Delivery Point		GPS Coordinate (If New Point)

Proposed Rate (please check one):

Proposed tariff recourse rate (TBD): \_\_\_\_\_

Negotiated Rate: \_\_\_\_\_

If Negotiated Rate:

\$ \_\_\_\_\_ per Dth (100% Load Factor Rate)

(Please Initial): \_\_\_\_\_

Additional Requested Service Provisions: